PILE NOTATIONS	120
Entered in NID File	Checked by Chief
Ento ed On S R Sheet	Copy NID to Field Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
I W R for State or Fee Land	
COMPLETION DATA:  Date Well Completed 2-8-62  OW WW TA  GW OS PA	Location Inspected  Bond released  State of Fee Land
roes i	FILED
Driller's Log 4-2-62	
Electric Logs (No. )	
E I E-1	GR GR-N Micro
Lat Mi-L Son	ic Others

### (SUBMIT IN TRIPLICATE)

# Lease No. 5-6572. Unit

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

TICE OF INTENTION TO DRILL		X	SUBSEQUENT REPO	ORT OF WATER	SHUT-OFF	
TICE OF INTENTION TO CHANGE			SUBSEQUENT REPO			i I
TICE OF INTENTION TO TEST WAT	TER SHUT-OFF		SUBSEQUENT REPO			
TICE OF INTENTION TO RE-DRILL	OR REPAIR WELL		SUBSEQUENT REPO	RT OF RE-DRIL	LING OR REPAIR.	
TICE OF INTENTION TO SHOOT O	R ACIDIZE		SUBSEQUENT REPO	ORT OF ABANDO	NMENT	
TICE OF INTENTION TO PULL OR	ALTER CASING		SUPPLEMENTARY	WELL HISTORY.		
OTICE OF INTENTION TO ABANDON	WELL					
(INDIC)	ATE ABOVE BY CHECK	MARK NAT	URE OF REPORT, NOT	ICE, OR OTHER	DATA)	
(11-434)		•	ersel, Vich		render 8	, 19
l No is loca	ted <b>660</b> ft. f	rom	line and	ft. fro	$m \left\{ \begin{array}{c} W \end{array} \right\}$ line o	of sec.
(4 Sec. and Sec. No.)	(Twp.)	(Ran	ge)	(Meridian)		
(% 500. Bita 500. 110.)	(* #P.)	19th and	•••	(mioridan)	25 min	
(Field)	(Co	unty or Sub	odivision)		(State or Territory)	)
Kelly I		1. 1.	. are suite . c.	t.	•	
elevation of the	above se	a level i	s <b>31.95</b> ft.	(MEBLER)	<b>*</b>	•
	DE	TAILS	OF WORK	#3·		•
e names of and expected depths to	o objective sands; sho	w sizes, w	eights, and lengths	of proposed casi	ngs; indicate mu	dding jobs, cement-
te names of and expected depths to	o objective sands; sho ing points, and	w sizes, we l all other	eights, and lengths o important proposed	of proposed casi work)	ngs; indicate mu	dding Jobs, cement-
te names of and expected depths to	ing points, and	d all other	important proposed	of proposed casi work)		dding jobs, cement-
	ing points, and	d all other	eights, and lengths important proposed	of proposed casi work)	ocupi o tod	in the low
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t is prepared to dr	ing points, and	d all other	important proposed ir oll or # minately #	work)  w to be		in the low
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to is programmic to driver Fermitian 0-3/4" casing to be cause to reach 4000 appears to	ing points, and	val in writi	important proposed in oil or oil	s to be	vith suff	in the lower
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010cc 3

For proved. Bugget Bureau No. 42-R355.4.

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

# Form 9-880 R 22 E

# LOG OF OIL OR GAS WELL

1 000	TE WELL	CORRECTLY		LOG					
			in Line	tam Mw.	- Addross	P. O. Box	455. Year	nal, Utak	
Company	CALLITO	LEGIS OF A	No, men	VERN MAT	Address	Red Vash	Stata	Utah	
Lessor or	Tract	0-0217	<b>9</b> 8 – 9		Field		Udi	Utah Itah	
Well No.	159	Sec. 35 T	(3 R.	Merid	ian	Co	nan 33	Floration 52	22 1
Location	708	$\{\mathbf{t}, \mathbf{x}, \mathbf{x}\} $ of $-\mathbf{S}$	_ Line and	d <b>001</b> _ ft.7	w. of	Line of		Elevation 52	a level)
The	informa	tion given he	rewith is	a complete	and correct	record of the	well and all	work done ther	eon
so far as	can be d	letermined fr	om all ava	madie recor	$\operatorname{red}$	V. PATTERS	Orig	inal Signed by	- <b></b>
T) - 4 -	March	27, 1962		Ü		Title	Pield Sy	PATTERSON	·
Date The	aummer	w on this pag	re is for th	 le conditior	of the well	at above date.			
7 ne	الندل لددد	ing Dece	mber 16	. 196	1 Finish	ed drilling	Jamary .	19.	62.
Commer	icea arm	ing			SANDS O				
				(De	note gas by G)				
No. 1. fr	rom	5654	_ to		No. 4,	from	to		
No 2 to	rom	5684	. to		No. 5,	from	to		
						from	to		
140. 5, 1	10111				NT WATER	SANDS			
No 1 f	rom						to		
No. 2, 1	rom		00	CASI	NG RECOI			14-A W-1	
	***	Mhacada ner			Kind of shoe		7000	Purpo	ose
Size casing	Weight per foot	Threads per inch	Make	Amount				or pamberg or pan	ing.
I Shwa.	e <b>40e2l</b> ef Phugs or	-in-thegrell,-gig bridges were p	if in to test	lor water, sta	Corrections of mar	made to the castill	ive depend	of redrilling, 1930s and if any casing position, and num of pumping or bail	way i <del>ber</del>
Ath the te	the great	est innortance the work and I	to have a co	inplete bisto	Y of the well	Please state in d	etall the dates	of redrilling, to to	iger
			HIZ	ORY OF	OIL OF C	AS WELL	15 43084-2 27.5	GOVERNMENT PRINTING OFFICE	ĊF.
					T		1	1 1	
			-	NAME A DIT	<del></del>	ING RECORD			
			MUDI	JING AND				mount of mud used	
Size casing	Where s	et Num	ber sacks of co	ement	Method used	Mud gravity		Modifie of Hide noon	
0-3/4	222	1.75	-secke-c	GRENOTS					
7	5852	400	-seeks-c						
/=======				PLUGS	AND ADA	PTERS			

Heaving plug	-Material	I	ength		Dept	h set	
Adapters-M	aterial		Size				
Size	Shell used		Quantity	Date	Depth shot	Depth cleaned	
			1 1			***************************************	
			<u> </u>				
Rotary tools	were used from	TO feet to	OLS US		and from	feet to	fee
Cable tools w	ere used from	feet to	2023	feet,	and from	feet to	fee
			DATES				
	1 ,	1	Put	to prod	ucing	ary 8	, <sup>19</sup> <b>62</b>
The proc	fuction for the f	first 24 hours was	350 b	arrels of	f fluid of which	97 % was oil;	:%
		% sediment.	G 11		Gravity, °Bé	26.1	
		hours	1	ns gaso	line per 1,000 cu	. ft. of gas	
nock pre	essure, 10s. per s	q. in	PLOYE	T.S.			
R. 1	- Morse	Driller			J. H. G		, Driller
		, Driller			V A. W		
		FORMA	TION R	ECORD	)		*
FROM-	то-	TOTAL FEET			FORMATIO	DN	
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2648	5853	3005		d and	Sh-1-		
	70,5	300)			CHERTIE		
rmetica	Dansth	Dartzen					
Green Riv	7	(+2375')					
Xxr. Pt.	5068°	(+155') (-15')					
corr. Pt.	5500° 5640°	(-277')				7. * . ·	
ber. Pt.	>640	(-417')					
		127					
,							
FROM -	<b>TO</b>	TOTAL FEET			FORMATION		

FORMATION RECORD—Continued

16-48094-5

H

WELL NO: 159 (14-33A)

PROPERTY: SECTION 33A

RED WASH FIELD

### HISTORY OF OIL AND GAS WELL

Kerr-McGee Oil Industries, Inc. moved in and rigged up. Spudded at 12:01 A.M. December 16, 1961. Drilled 15" hole to 225'. Cemented 10-3/4" casing at 222' with 175 sacks common cement.

December 17 - January 2, 1962 Drilled 9" hole to 5636'.

January 2, 1962 Started cutting Core #1 at 5636'. Cored to 5644'.

January 3, 1962
Finished cutting Core #1 - 5644-5687'. Cut and recovered 51'. 30' sandstone, 18' shale, and 3' siltstone.

January 4, 1962 Cutting Core #2 - 5687' to 5726'. Cut and recovered 39'. 13' sandstone, 17' shale, and 9' siltstone.

January 5, 1962 Drilled 9" hole 5726 - 5820'.

January 6, 1962 Drilled 9" hole 5820 - 5853'. Ran Schlumberger IES and ML logs. Conditioned hole to run casing.

January 7, 1962 Cemented 7" casing at 5852' with 400 sands common cement. WOC 11:15 A.M.

January 8, 1962
Ran McCullough gamma ray collar log. RIH tubing. Released rig 7:00 A.M.

January 14, 1962 Moved in R&R Well Service.

January 15, 1962
Located collars and cut 8 holes at 5684'. Acidized with 200 gallons mud acid. Frac'd down 7" casing with 12,000 gallons BF #5 containing 12,000# 20-40 sand, 600# 12-16 aluminum pellets and 0.05#/gal Adomite. Used 3 Allison pumpers. Avg rate - 38 BPM. Avg pressure - 1700 psi.

January 16, 1962 Cleaned out to 5829'. Set magnesium bridge plug at 5670'. Cut 8 holes at 5654'. Acidized with 200 gallons mud acid.

January 17, 1962
Frac'd holes at 5654' down 7" casing with 14,000 gallons EF #5 containing 15,000#
20-40 sand, 600# aluminum pellets and 0.05#/gal Adomite. Used 3 Allison pumpers.
Avg rate - 34 EPM. Avg pressure - 2100 psi. Cleaned out to 5829'.

January 18, 1962
Ran tubing and landed at 5636'. Released rig 1:00 P.M. Ran 72 hour depth pressure survey. Put well on production.

DEF	ITED STATES ARTMENT OF THE INTER GEOLOGICAL SURVEY	SUBMIT IN TI (Other instruct. on re		u No. 42-R142
	NOTICES AND REPORTS r proposals to drill or to deepen or plug rPLICATION FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTEE	OR TRIBE NAM
1. OIL A GAS			7. UNIT AGREEMENT NA.	ME
	THER		8. FARM OR LEASE NAM	TE.
Chevron 011 Compa	my, Western Div.		, , , , , , , , , , , , , , , , , , , ,	-
P. O. Box 455, Vo	ernal, Utab		9. WELL NO. Unit #159 (14-	-33A)
See also space 17 below.)	cation clearly and in accordance with any	y State requirements.*	10. FIELD AND POOL, OR	WILDCAT
At surface 708' PSL an	nd 667' FWL, Sec. 33, T78	s, R22E, SLBM	11. SEC., T., R., M., OR B SURVEY OR AREA	LK. AND
			Sec. 33, T78,	R22E. SL
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH	
	5223 KB		Vintah	Utah
<sup>16.</sup> Che	ck Appropriate Box To Indicate I	Nature of Notice, Report, or (	Other Data	
NOTICE O	F INTENTION TO:	SUBSEQ	UENT REPORT OF;	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	MLL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MEN	T*
REPAIR WELL	CHANGE PLANS	(Other)		an Wall
proposed work. If well is nent to this work.) *	TED OPERATIONS (Clearly state all pertined directionally drilled, give subsurface local	nt details, and give pertinent dates ations and measured and true vertice	cal deptns for all markers	m.) e of starting a and zones per
17. DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.)*  It is proposed to  1. Run Radioactiv (KA) to determ  2. Cement squeeze  3. Clean out and	locate some of vater enter which are vater production water production for the vater production for the vater production for the vater production for the vater productive sand.	Completion or Recomputed and give pertinent dates ations and measured and true vertically and exclude same at the same true to the same at the same true to the same at the same true true.	oletion Report and Log for it, including estimated date all depths for all markers at subject well.	m.) e of starting a and zones per
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DATE \_\_\_

TITLE \_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY:

DE	UI ED STATES PARTMENT OF THE INTER GEOLOGICAL SURVEY	Other instruction on re-		eau No. 42- N AND SERIA
(Do not use this form	NOTICES AND REPORTS  for proposals to drill or to deepen or plug "APPLICATION FOR PERMIT—" for such p	back to a different reservoir.	6. IF INDIAN, ALLOTT	EE OR TRIBE
1.		-	7. UNIT AGREEMENT I	NAME
WELL GAS WELL	OTHER		Red Vach	
2. NAME OF OPERATOR	an interest. The safe are the safe as the		8. FARM OR LEASE NA	AME
3. ADDRESS OF OPERATOR	pany, Hestern Bivision		9. WELL NO.	
See also space 17 below.)	location clearly and in accordance with any	State requirements.*	10. FIELD AND POOL,	A-33A) OR WILDCAT
At surface 708 PSL	and 667' FML, Sec. 33, 278	, R22E, SLBM	11. SEC., T., R., M., OR SURVEY OR ARE	BLK. AND
			Sec. 33, 778	, 122E,
14. PERMIT NO.	15. ELEVATIONS (Show whether Di	F, RT, GR, etc.)	12. COUNTY OR PARIS	SH 13. STAT
	5223 KB		Vinteh	Utah
16. C	heck Appropriate Box To Indicate N	Nature of Notice, Report, or C	Other Data	*
NOTICE	OF INTENTION TO:	SUBSEQ	UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	
		STROOTING OF ACIDIZING	ARANDONM	
SHOOT OR ACIDIZE REPAIR WELL	ABANDON*  CHANGE PLANS	(Other)	ABANDONM	X
REPAIR WELL  (Other)  17. DESCRIBE PROPOSED OR COMP  proposed work. If well  nent to this work.) *	CHANGE PLANS  PLETED OPERATIONS (Clearly state all pertiner is directionally drilled, give subsurface local	(Other)  (Note: Report results Completion or Recomp nt details, and give pertinent dates, ations and measured and true vertice	s of multiple completion letion Report and Log f including estimated di al depths for all marks	n on Well form.)
(Other)  17. DESCRIBE PROPOSED OR COME proposed work. If well nent to this work.) *	CHANGE PLANS  CHANGE PLANS  CLEATED OPERATIONS (Clearly State all pertine)	(Other)  (NOTE: Report results Completion or Recomp nt details, and give pertinent dates, attions and measured and true vertices	of multiple completion letion Report and Log f including estimated de al depths for all marke	n on Well form.) ate of starti
repair well  (Other)  17. Describe Proposed or comproposed work. If well nent to this work.) *  The following well.  1. Ram Select Sand 5684 (Za.  2. Pumped into 1	CHANGE PLANS  PLETED OPERATIONS (Clearly state all pertiner is directionally drilled, give subsurface locally drilled, give subsurfa	(Other)  (NOTE: Report results Completion or Recomp not details, and give pertinent dates, ations and measured and true vertice at well as of 7-16-66.	of multiple completion letion Report and Log f including estimated de al depths for all marke	n on Well form.) ate of starti
The following we.  1. Ram Select S. and 5684 (A.  2. Pumped into 1.  3. Coment square.  4. Cleaned out.	CHANGE PLANS  PLETED OPERATIONS (Clearly state all pertiner is directionally drilled, give subsurface locally drilled, give subsurfa	(Other)  (NOTE: Report results Completion or Recomput details, and give pertinent dates, attions and measured and true vertications are survey. Such training water.	of multiple completion letion Report and Log f including estimated de al depths for all marke	n on Well form.) ate of starti
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DATE \_\_\_

TITLE \_

A. W. PATTERON

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:

		7 15269	
Rwu	159	Sec33, TfSo, Rade	Stubly 5/8/23
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November 1983) Formerly 9-331)  DEPARTMENT THE INTERIOR (Other instructions on BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  OIL WELL OTHER  2. NAME OF OFFRATOR  Chevron U.S.A. Inc, Room 13097  3. ADDRESS OF OFFRATOR  P. O. Box 599, Denver, CO 80201  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  To see also space 17 below.)  At Surface  708' FSL, 667' FWL SWSW  DEPARTMENT THE INTERIOR (Other instructions on U-0571  6. IF INDIAN, ALLOTTEE OR TRIBE NAME  Red Wash  8. FARM OR LEASE NAME  Red Wash Unit  9. WELL NO.  Red Wash Unit  10. FIELD AND POOL, OR WILDCAT  RWU #159 (14-33A)  11. SEC., T., M., M., OR BLE. AND  Sec. 33, T7S, R22E  14. FERMIT NO.  15. ELEVATIONS (Show whether DF. RT. GR. etc.)  43-047-15269  KB: 5223 GL: 5210  Unitah  Utah	n 2160 5 HNITE'	CTATEC	SUBMIT IN TRIPLICA		reau No. 1004-0135
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use that for professional country of the country of th	November 1983)	THE INTE	RIOR (Other instructions on	5. LEASE DESIGNA	
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Out   Color   Out   Out   Color   Out   Ou	SUNDRY NOTICES A	ND KEPOKIS	DN WELLS  g back to a different reservoir.	 	
Red Wash Unit  P. O. Box 599, Denver, CO 80201  Red Wash Unit  10. Frita and Proof, On Willow Which any file is requirement.  Red Wash Unit  11. Frita is proof, On Willow Which any file is requirement.  Red Wash Unit  12. Frita is a control of the control of the which of the control of the contro	Use "APPLICATION FOR	PERMIT—" for such	proposals.)	7 11815 468881481	N=
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Chevron U.S.A. Inc., Room 13097    Chevron U.S.A. Inc., Room 13097   P. O. Box 599, Denver, CO 80201   Section of reliable   Section 100   Sec	WELL A WELL OTHER				
P. O. BOX 599, Denver, CO 80201  P. O. BOX 599, Denver, CO 80201  Red Wash Unit		197		Red Wash	Unit
THE REPORT OF THE AND POOK, OR WHICH AND POOK OR		<i>, , ,</i>			
Results 18 Sec. 33 A T/5 R R2E  18 PERMIT 90  19	P. O. Box 599, Denver, CO 80	)201			
708' FSL, 667' FWL SWSW  11. MENUTY NO.   15. BIANATIONS (Show whether or, NT, 68, etc.)   12. COUNTY OR JAILED   13. FILENATIONS (Show whether or, NT, 68, etc.)   13. COUNTY OR JAILED   14. FILENATIONS (Show whether or, NT, 68, etc.)   14. COUNTY OR JAILED   15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Substance of Notice or Investion No.   15. FILENATION NO.   15. FILENA	4. LOCATION OF WELL (Report location clearly and See also space 17 below.)	in accordance with a	ny State requirements.*		
Sec. 33, 175, R2ZE  14. FERRITY NO.  15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERFERENCE NO.  15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERFERENCE NO.  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERFERENCE CRIMENT  NOTICE OF INTERFEREN					
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **Source or Intention To:**  **Source or Activity*  **Source or Intention To:**  **Activity*  **Source or Activity*  **Source or Intention To:**  **Activity*  **Activity*  **Source or Intention To:**  **Activity*  **Activi	\08, E2F' 00 EMF 2M2M			SURVEY OR	AREA
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SHOOT OF ACTORIES  CHANGE PLANE  CHANGE PLANE  CHANGE PLANE  CHANGE PLANE  CHANGE PLANE  CHANGE PLANE  COCKET)  COCKET  To but case a proposed on conference of contract of co	TEST WATER SEUT-OFF PULL OR ALT	TER CASING	WATER SHUT-OFF	REPAIR	ING WELL
(Other)  (Nors: Report remains of multiple completion on Well Completion or Recompletion on Well Completion or Recompletion on Conference and Log form.)  It is proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this week.]  It is proposed to P&A RWU #159 as follows:  1. MIRU. N/U & test BOPE. POOH w/kill string. 2. C/O to PBID @ 5663'. 3. Set CIGR @ 5600'. Cmt sq perfs @ 5654' w/100 sx cmt. Leave 50' cmt on top of CICR Press test csg to 500 psi. 4. Roll hole w/9.0 ppg mud. 5. Perf Green River-Unitah interface @ 3005' w/4 spf. Depth from Schl. IEE log of 1-6-62 Run #1. 6. Set CIGR @ 250'. Cmt squeeze perf @ 3005 w/100 sx cmt. Leave 50' cmt on top of CICR. 7. Press test 10-3/4' x 7" annulus. Cmt squeeze w/50 sx if rate is est. (200 psi max) as Set surf plug from 300' to surface. 9. N/D BOPE. Cut off wellhead & install dry hole marker. 10. RDMOL. Rehab location.  3 - BLM 3 - State 1 - BIA 1 - EEM 1 - MKD 2 - Drlg 2 - Drlg 1 - File  SIGNED	FRACTUEF TREAT MULTIPLE C		FRACTURE TREATMENT	ALTERI	NG CASING
(Cother)  (Cothe	SEGOT OF ACIDIZE ABANDON*	<u>X</u>	SHOOTING OR ACIDIZING	ABANDO	NMENT*
17. DEFICIENCE PROPOSED OF COMPLETED OPERATIONS (Circuity state all pertions) details, and give pertions dates, including estimated date of starting appropriate work. If visit directions did drilled, give subsurvace locations and measured and true vertical depths for all markers and sones pertinent to talk work.)  1. MIRU. N/U & test BOPE. POOH w/kill string.  2. C/O to PBTD @ 5663'.  3. Set CICR @ 5600'. Cmt sq perfs @ 5654' w/100 sx cmt. Leave 50' cmt on top of CICR Press test csg to 500 psi.  4. Roll hole w/9.0 ppg mud.  5. Perf Green River-Uintah interface @ 3005' w/4 spf. Depth from Schl. IEE log of 1-6-62 Run #1.  6. Set CICR @ 2950'. Cmt squeeze perf @ 3005 w/100 sx cmt. Leave 50' cmt on top of CICR.  7. Press test 10-3/4' x 7" annulus. Cmt squeeze w/50 sx if rate is est. (200 psi max)  8. Set surf plug from 300' to surface.  9. N/D BOPE. Cut off wellhead & install dry hole marker.  10. RDMOL. Rehab location.  3 - BLM  3 - State  1 - BIA  1 - EEM  1 - MKD  2 - Drlg  1 - File  18. I hereby certify that the foregoing is true and correct signed for Federal or State office use)  APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:  OF UTAH DIVISION OF OUL GAS, AND MINING  3 See Instructions on Reverse Side  BY  TITLE SUS.C. Section 1001, makes it a crime for any person knowingly and willfully to frake to any department or again; of the		.NE	(NOTE: Report res	sults of multiple comple	tion on Well
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2. C/O to PBTO @ 5663'. 3. Set CICR @ 5600'. Cmt sq perfs @ 5654' w/100 sx cmt. Leave 50' cmt on top of CICR Press test csg to 500 psi. 4. Roll hole w/9.0 ppg mud. 5. Perf Green River-Uintah interface @ 3005' w/4 spf. Depth from Schl. IEE log of 1-6-62 Run #1. 6. Set CICR @ 2950'. Cmt squeeze perf @ 3005 w/100 sx cmt. Leave 50' cmt on top of CICR. 7. Press test 10-3/4' x 7" annulus. Cmt squeeze w/50 sx if rate is est. (200 psi max) 8. Set surf plug from 300' to surface. 9. N/D BOPE. Cut off wellhead & install dry hole market. 10. RDMOL. Rehab location.  3 - BLM 3 - State 1 - BIA 1 - EEM 1 - MKD 2 - Drlg 1 - File  1S. I bereby certify that the foregoing to true and correct SIGNED TITLE Technical Assistant  APPROVED BY TITLE Technical Assistant  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:  OF UTAH DIVISION OF OPERATIONS.  *See Instructions on Reverse Side DATE:  DATE:  OF UTAH DIVISION OF OATE:  OF UTAH DIVISION OF DATE:  DATE:  OF UTAH DIVISION OF DATE:  OF UTAH DIVISION OF DATE:  OF UTAH DIVISION OF DATE:  DATE:  OF UTAH DIVISION OF DATE:  DATE:  OF UTAH DIVISION OF DATE:  OF UTAH DIV	It is propo <u>s</u> ed to P&A RWU #3	159 as follow	s:		
TITLE Technical Assistant  TITLE TECHNICAL ASSIS	3. Set CICR @ 5600'. Cmt s Press test csg to 500 ps 4. Roll hole w/9.0 ppg mud. 5. Perf Green River-Uintah 1-6-62 Run #1. 6. Set CICR @ 2950'. Cmt s of CICR. 7. Press test 10-3/4' x 7" 8. Set surf plug from 300' 9. N/D BOPE. Cut off well!	si. interface @ squeeze perf annulus. Cm to surface.	3005' w/4 spf. Dept @ 3005 w/100 sx cmt. It squeeze w/50 sx if	th from Schl. I Leave 50' cm rate is est. 3 - BLM 3 - Stat 1 - BIA 1 - EEM 1 - MKD 2 - Drlg	EL log of nt on top (200 psi max) e
(This space for Federal or State office use)  APPROVED BY	18. I hereby certify that the foregoing is true and c	orrect	T 1 2 3 5 1 1 1		10.6.00
APPROVED BY	SIGNED JULISON	TITLE	lechnical Assistant	DATE	10-0-83
CONDITIONS OF APPROVAL, IF ANY:  OF UTAH DIVISION OF OIL, GAS, AND MINING Operations.  *See Instructions on Reverse Side  BY:  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the	(This space for Federal or State office use)				
CONDITIONS OF APPROVAL, IF ANY:  OF UTAH DIVISION OF OIL, GAS, AND MINING Operations.  *See Instructions on Reverse Side  BY:  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the	APPROVED BY	TITLE	ACC	CEPTEDARY TI	HE STATE
operations.  *See Instructions on Reverse Side DATE:  BY:  BY:  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the	CONDITIONS OF APPROVAL, IF ANY:	•	0	F UTAH DIVIS	SION OF
Operations.  *See Instructions on Reverse Side BY:  BY:  BY:  BY:  BY:  BY:  BY:  BY:	aderal approval of this action			IL, GAS, AND	MINING
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the	is required before commencing	*C	DATE	10-17-00	70
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the	operations.	"Dee Instruction	BY:	oh K. L	Salar
	Title 18 U.S.C. Section 1001, makes it a crime	e for any person kr	Batta and sand sand and	to any department o	or agency of the

	3- FILE	Povene Side		
APPROVED BY	2- MICROFILM		DATE	
(This space for Federal or State office use)	I-TAS		VALE	
S. I hereby certify that the foregoing is true and SIGNED SIGNED	ž j	īdal Assistant	DATE 1	2/19/89
	DTS SLS			.724P
	JRB GLH		1-PLM 1-Sec	.724C
	DRN RJF		2-Dr1	g
	OIL AND GAS		1-EEM 1-MKD	
9. RD Gudac WSU 12/11/8 10. TWOTP for loc. rehat	).	PERSON OF	2-Par	tners
8. Cut off WH. Install 9. RD Gudac WSU 12/11/8		•	3-BLM 3-Sta	
(Leave cmt. inside &	k outside 7" csg. –	f/210' to surface.	)	
6. Perfd @ 210' w/4 spf 7. Pmp'd. 110 sxs. cl H	f. 4" csa. aun.		ulus f/210'	to surface.
5. Perfd @ 3,070' w/4" sxs. cl H cmt, leave	50' of cmt. on C	Set CICK @ 3,020'.	. Cill. SqZa	. peris w/100
4. Displaced hole w/9.0	)# ppg. MUD.	Cat CION A 2 0201	Cm+ ca-d	nonfe w/100
3. Cmt. sqzd. perfs @ 5 @ 5,590'.	5,654' & 5,684' w/	100 sxs. cl H cmt.	Leave 50'	ot cmt on CICF
2. Ran GR-JB to PBTD @	5.663'. Set CICR	0 5,590'.		
1. MIRU Gudac WSU 12/8/			w/kill strin	a
RWU #159 was plugged and	abandoned as follo	ows:		,
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Conproposed work. If well is directionally drille nent to this work.)</li> </ol>	Jeany state all pertinent deta d, give subsurface locations t	ins, and give pertitient dates, and measured and true vertical	including estimated I depths for all mai	kers and sones perti-
(Other)	Nearly state all parties in	(Note: Report results Completion or Recomple	etion Report and Lo	f form.)
REPAIR WELL CHANGE PL	ANS	SHOOTING OR ACIDIZING (Other)	ABANDO	
FRACTURE TREAT MULTIPLE	<del></del>	FRACTURE TREATMENT	ALTERIN	G CASING
NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PCLL OR AL	TER CASING	WATER SHUT-OFF	ר	NG WELL
	e Box To Indicate Nature	e of Notice, Report, or O	other Data	
43-047-15269	KB: 5,223' GL:		Uintah	Utah
	ATIONS (Show whether DF, RT, G		12. COUNTY OR PA	
, 55 , 52 5 55, 112 514	•		Sec. 33,	T7S, R22E
At surface 708' FSL & 667' FWL SW1/4	SW1/ <sub>2</sub>		Red Wash-	Green River
P.O. Box 599, Denver, CO  4. LOCATION OF WELL (Report location clearly and See also space 17 below.)	in accordance with any State	requirements.*	RWU #159	L, OR WILDCAT
3. ADDRESS OF OPERATOR		DIVISION OF	9. WELL NO.	
Chevron U.S.A. Inc., Room	ı 13097	DEC 2 2 1989	Red Wash	-
OIL X WELL OTHER		0.000	Red Wash	····
(Do not use this form for proposals to dril Use "APPLICATION FOI	R PERMIT—" for a charge		7. UNIT AGREEMEN	. SKAN T
SUNDRY NOTICES A	ND REPORTS ON	WELLS	O. IF INDIAN, ALL	TIBE OF TRIBE ALAE
BUREAU OF L	AND MANAGEMENT		<u>U-0571</u>	TTEE OR TEISE NAME
Form 3160-5 UNITE November 1983) Formerly 9-331) DEPARTME	D STATES OF THE INTERIOR	SUBMIT IN TRIPLICATE* (Other instruction in reverse side)	Expires Au	gust 31, 1985 FION AND BERIAL NO.
			Form appro Budget Bur	ved. eau No. 1004-0135

Form 9-593 (April 1952)  33  PUBLIC I  Land off Serial N  Lessee  Operator  Well No  Location	AND: fice	1	IN  Utah  O571  Lynn S.  Chevron	PARTI GE CO DIVI D:	Compan	OF THE	JRVEY VISION  REC 29, 19 tte inty trict odivision	ORD	Utah Uinta Red W Salt	Mining T. Ref. 1	7 22 S. No. 5	L.Mer.
Drilling Drilling Drilling Complet	approve commen ceased	roduction	December Dec	er 12 er 16 18 eb. 8	, 19.6 , 19.6 , 19.6	We Tot Init Gra Init Name	al depth tial production A.	duction P. I	5222 5853 340 B	FB 58	29 BWPD	feet
WELL ST.	JAN.	FEB.	Mar.	APR.	MAY	JUNE	JULY	Avg.	Sept.	Ост.	Nov.	DEC.
1961					-					 		Drlg
1962	Tstg	POW										
1989										, 		HBD
1994			PaA			 						
												<u></u>
REMARKS												
												(ONTER)

GPO 893-866

Form 3160-5 (June 1990)

### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NO  Do not use this form for proposals to drill or t	OTICES AND REPORTS ON WELLS o deepen or reentry to a different reservoir	5. Lease Designation and Serial No.
Use "APPLICA"	6. If Indian, Allottee or Tribe Name N/A	
Type of Well     Oil Gas	E WELLS SEE ATTACHED LIST	7. If Unit or CA, Agreement Designation RED WASH UNIT I-SEC NO 761 8. Well Name and No.
Name of Operator     CHEVRON U.S.A. INC.      Address and Telephone No		9. API Well No.
11002 E. 17500 S. VERNAL, UT 84078-8526  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	(801) 781-4300	10. Field and Pool, or Exploratory Area  RED WASH - GREEN RI  11. County or Parish, State  UINTAH, UTAH
	BOX(s) TO INDICATE NATURE OF NOTICE, REPORT	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent  X Subsequent Report	Abandonment  Recompletion  Plugging Back  Casing Repair	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off
Final Abandonment Notice	Altering Casing  Altering Casing  Other CHANGE OF OPERATOR	Conversion to Injection  Dispose Water
		(Note) Report results of multiple completion on W. Completion or Recompletion Report and Log form.
13. Describe Proposed or Completed Operations (Clearly state all pertinen give subsurface locations and measured and true vertical depths for all As of January 1, 2000 Chevron U.S.A. INC. resigns a The Unit Number is I-SEC NO 761 effective October  The successor operator under the Unit Agreement with Shenandoah Energy Inc.  475 17th Street Suite 1000	as Operator of the Red Wash Unit. 31, 1950.	If well is directionally drilled,

Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

RECEIVED

DEC 3 0 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  Signed A. E. Wacker Q. E. Wacker	Title	Assistant Secretary	Date	12/29/99
(This space for Federal or State office use)  Approved by:  Conditions of approval, if any	Title		Date	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to mal representations as to any matter within its jurisdiction.	ke to any	department or agency of the United States any false, fictitious or fraudulen	t statement	s or



# United States Department of the Interior

### **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

# RECEIVED

FEB 0 7 2000

IN REPLY REFER TO UT-931

DIVISION OF OIL, GAS AND MINING

February 4, 2000

Shenandoah Energy Inc. Attn: Rae Cusimano 475 17<sup>th</sup> Street, Suite 1000 Denver, Colorado 80202

Re:

Red Wash Unit

Uintah County, Utah

### Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

### Enclosure

CC:

Chevron U.S.A. Inc.

bcc:

Field Manager - Vernal (w/enclosure)

Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division

Agr. Sec. Chron Fluid Chron

UT931:TAThompson:tt:2/4/00

02/04/00

### Well Status Report Utah State Office Bureau of Land Management

Api Number Well Name QTR Section Township Range Well Status Operator Lease UTU0116 4304715258 144 (21-18B) RED WAS NENW 18 T 7S R23E TA CHEVRON U S A INCORPORATED **UTU081** 4304715259 145 (24-13B) RED WAS SESW 13 T 7S R23E OSI CHEVRON U S A INCORPORATED · UTU0559 4304716492 146 (12-21A) RED WAS SWNW 21 T 78 R22E PŦA CHEVRON U.S. A INCORPORATED **UTU081** 4304715260 147 (22-22B) RED WAS SENW 22 T 7S R23E POW CHEVRON U S A INCORPORATED CHEVRON U S A INCORPORATED WIW **UTU081** 4304715261 148 (13-22B) RED WAS NWSW 22 T 7S R23E 4304715262 149 (21-33A) RED WAS NEWW 33 T 78 R22E PŦÁ CHEVRON U.S. A. INCORPORATED -UTU0571 UTU02148 4304715145 15 (32-17C) RED WASH SWNE 17 T 7S R24E PGW CHEVRON U S A INCORPORATED 22 T 7S R23E CHEVRON U S A INCORPORATED UTU081 4304715263 150 (31-22B) RED WAS NWNE TA 4304715264 151 (42-14B) RED WAS SENE 14 T 7S R23E POW CHEVRON U S A INCORPORATED UTU081 CHEVRON U S A INCORPORATED 4304716493 152- (41-17C) RED WAS NENE 17 T 73 R24E P+A UTU02148 4304715265 153 (14-29B) RED WAS SWSW 29 T 7S R23E POW CHEVRON U S A INCORPORATED UTU02025 CHEVRON USA INC <del>4304716494 154 (41-32B) RED WAS NENE</del> 32 T 78 R23E P+A STATE R22E CHEVRON U S A INCORPORATED \_UTU0571 4304715266 155 (23-33A) RED WAS NESW <del>33 T 73</del> 4304715267 156 (23-15B) RED WAS NESW 15 T 7S **R23E** WIW CHEVRON U S A INCORPORATED UTU081 UTU02025 4304715268 158 (32-30B) RED WAS SWNE 30 T 7S R23E POW CHEVRON U S A INCORPORATED 33 T 7S R22E CHEVRON U S A INCORPORATED 4304715269 159 (14-33A) RED WAS SWSW P+A <del>UTU0571</del> 4304716475 16 (43-28B) RED WASH NESE UTU02030 28 T 7S R23E TA CHEVRON U S A INCORPORATED 15 T 7S R23E POW CHEVRON U S A INCORPORATED **UTU081** 4304715270 160 (32-15B) RED WAS SWNE UTU02030 4304715271 161 (14-20B) RED WAS SWSW 20 T 7S R23E TA CHEVRON U S A INCORPORATED R23F CHEVRON U S A INCORPORATED UTU02030 4304715272 162 (12-20B) RED WAS SWNW 20 T 7S TA 4304715273 163 (34 33A) RED WAS SWSE RZZE CHEVRON U S A INCORPORATED -UTU0570-<del>33 T 79</del> R23E CHEVRON U S A INCORPORATED 28 T 7S POW 4304715274 164 (12-28B) RED WAS SWNW UTU02025 26 T 7S R23E TA CHEVRON U S A INCORPORATED UTU0566 4304715275 165 (32-26B) RED WAS SWNE CHEVRON-U-S-A-INCORPORATED UTU0562 <del>4304715276-166 (23-14A) RED WAS NESW</del> <del>14 T 7S</del> R22E ABD UTU0567 4304715277 167 (23-21B) RED WAS NESW 21 T 7S **R23E** POW CHEVRON U S A INCORPORATED 24 T 7S R23E CHEVRON U S A INCORPORATED 4304715278 168 (23-24B) RED WAS NESW TA **UTU082** 20 T 7S R23E CHEVRON U S A INCORPORATED UTU0569 4304715146 17 (41-20B) RED WASH NENE POW CHEVRON U S A INCORPORATED 15 T 7S R23E TA **UTU081** 4304716495 170 (41-15B) RED WAS NENE CHEVRON U S A INCORPORATED UTU0570 4304715279 171 (32-33A) RED-WAS SWNE 33 T 78 R22E UTU02030 4304715280 172 (21-30B) RED WAS NENW 30 T 7S R23E TA CHEVRON U.S. A. INCORPORATED 4304716496 173 (21-21B) RED WAS NENW 21 T 7S R23E UIU CHEVRON U S A INCORPORATED UTU0569 CHEVRON U S A INCORPORATED R23E UIU UTU0933 4304715281 174 (21-20B) RED WAS NENW 20 T 7S 4304715282-175 (34-28A) RED WAS SWISE CHEVRON U S A INCORPORATED 28 T 73 R22E ABD - UTU0558-CHEVRON U S A INCORPORATED R23E UTU02030 4304715283 176 (31-28B) RED WAS NWNE 28 T 7S TA UTU02030 4304715284 177 (42-28B) RED WAS SENE 28 T 7S R23E POW CHEVRON U S A INCORPORATED CHEVRON U S A INCORPORATED 4304715285 178 (22-13B) RED WAS SENW 13 T 7S R23E TA **UTU081** R22E CHEVRON U S A INCORPORATED 4304715286 179 (43 33A) RED WAS NESE 33 T 79 <del>UTU0570</del> <del>19 T 73</del> R24E ABD CHEVRON U-S-A INCORPORATED <del>- UTU02149</del> 4304715147-18 (41-19C) RED WASH NENE R23E CHEVRON U S A INCORPORATED 23 T 7S TA UTU082 4304715287 180 (31-23B) RED WAS NWNE CHEVRON U S A INCORPORATED POW UTU02025 4304715288 181 (34-30B) RED WAS SWSE 30 T 7S R23E UTU0933 4304716497 182 (14-21B) RED WAS SWSW 21 T 7S **R23E** TA CHEVRON U S A INCORPORATED 4304715289 183 (33-13B) RED WAS NWSE 13 T 7S R23E WIW CHEVRON U S A INCORPORATED **UTU081** 26 T 7S R23E TA CHEVRON U S A INCORPORATED 4304715290 184 (23-26B) RED WAS NESW UTU0566 WIWSI CHEVRON U S A INCORPORATED R23E 4304716498 185 (41-14B) RED WAS NENE 14 T 7S **UTU081** R23E P+A CHEVRON U S A INCORPORATED 4504716499 186 (12-50B) RED WAS SWNW 30 T 78 **UTU02030** CHEVRON U S A INCORPORATED **R23E** 4304715291 188 (23-20B) RED WAS NESW 20 T 7S TA UTU02030 16 T 7S **R23E** TA CHEVRON U S A INCORPORATED STATE 4304715292 189 (41-16B) RED WAS NENE **R23E** CHEVRON U S A INCORPORATED UTU0566 4304715148 19 (34-26B) RED WASH SWSE 26 T 78 GSI CHEVRON U'S A INCORPORATED **UTU0560** <del>4304716500 190 (34 29A) RED WAS SWSE</del> <del>29 T 73</del> RZZE P+A

### **OPERATOR CHANGE WORKSHEET**

## ROUTING

12-30-1999

08-09-2000

11001110							
1. GLH	4-KAS 🗸						
2. CDW -	5=\$JP~						
3. JLT	6-FILE						

Enter date after each listed item is completed

### X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

The operator of the well(s) listed below has changed, effective:

Merger

01-01-2000

		TO: (N	0 )				
FROM: (Old Operator):			TO: ( New Operator): SHENANDOAH ENERGY INC				
CHEVRON USA INC							
Address: 11002 E. 17500 S.		Address: 11002 E. 17500 S.					
VERNAL, UT 84078-8526		VERNAL, UT 84078					
Phone: 1-(435)-781-4300			Phone: 1-(435)-781-4300				
Account No. N0210		Account	N4235				
	CA N-	T I : 4 -	DED WACII				
	CA No.	Unit:	RED WASH				
WELL(S)							
	API		SEC. TWN	LEASE	WELL		
NAME	NO.	NO.	RNG	TYPE	TYPE	STATUS	
RWU 166 (23-14A)	43-047-15276	5670	14-07S-22E	FEDERAL		PA	
RWU 146 (12-21A)	43-047-16492	99998	21-07S-22E	FEDERAL		PA	
RWU 175 (34-28A)	43-047-15282	5670	28-07S-22E	FEDERAL		PA	
RWU 149 (21-33A)	43-047-15262	5670	33-07S-22E	FEDERAL		PA	
RWU 155 (23-33A)	43-047-15266	5670	33-07S-22E	FEDERAL		PA	
RWU 159 (14-33A)	43-047-15269	5670	33-07S-22E	FEDERAL		PA	
RWU 163 (34-33A)	43-047-15273	5670	33-07S-22E	FEDERAL		PA	
RWU 171 (32-33A)	43-047-15279	5670	33-07S-22E	FEDERAL		PA	
RWU 160 (32-15B)	43-047-15270	5670	15-07S-23E	FEDERAL		P	
RWU 162 (12-20B)	43-047-15272	5670	20-07S-23E	FEDERAL		TA	
RWU 17 (41-20B)	43-047-15146	5670	20-07S-23E	FEDERAL		TA	
RWU 167 (23-21B)	43-047-15277	5670	21-07S-23E	FEDERAL		P	
RWU 147 (22-22B)	43-047-15260	5670	22-07S-23E	FEDERAL		P	
RWU 168 (23-24B)	43-047-15278	5670	24-07S-23E	FEDERAL		TA	
RWU 165 (32-26B)	43-047-15275	5670	26-07S-23E	FEDERAL		S	
RWU 164 (12-28B)	43-047-15274	5670	28-07S-23E	FEDERAL		P	
RWU 153 (14-29B)	43-047-15265	5670	29-07S-23E	FEDERAL		P	
RWU 158 (32-30B)	43-047-15268	5670	30-07S-23E	FEDERAL		P	
RWU 172 (21-30B)	43-047-15280	5670	30-07S-23E	FEDERAL		TA	
RWU 154 (41-32B)	43-047-16494	5670	32-07S-23E	FEDERAL		PA	
RWU 15 (32-17C)	43-047-15145	99998	17-07S-24E	FEDERAL		P	
RWU 152 (41-17C)	43-047-16493	5670	17-07S-24E	FEDERAL	GW	PA	
<b>OPERATOR CHANGES DOCUMENTA</b>	ATION						

(R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

(R649-8-10) Sundry or legal documentation was received from the NEW operator on:

3.	The new company has been checked through the Departm	ent of Comme	rce, Division of Corpora	ations Database on:	08-23-2000
4.	Is the new operator registered in the State of Utah:	YES	Business Number:	224885	
5.	If NO, the operator was contacted contacted on:		<del></del>		
6.	Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or Ir				
7.	Federal and Indian Units: The BLM or BIA has a for wells listed on:	approved the	successor of unit ope	erator	
8.		ents ("CA") N/A	The BLM or the BL	A has approved the	operator
9.	Underground Injection Control ("UIC") Profor the enhanced/secondary recovery unit/project for the w			, Transfer of Authorit	y to Inject,
<b>D</b>	ATA ENTRY: Changes entered in the Oil and Gas Database on:	09/11/2000			
2.	Changes have been entered on the Monthly Operator Changes	ange Spread S	heet on: 09/11/200	00_	
3.	Bond information entered in RBDMS on:	N/A			
4.	Fee wells attached to bond in RBDMS on:	N/A	<del></del>		
<b>S</b> '	FATE BOND VERIFICATION: State well(s) covered by Bond No.:	N/A			
F	EE WELLS - BOND VERIFICATION/LEASE	INTEREST	OWNER NOTIFIC	CATION:	
	(R649-3-1) The <b>NEW</b> operator of any fee well(s) listed ha			_	
2.	The <b>FORMER</b> operator has requested a release of liability The Division sent response by letter on:	from their bond	l on: N/A		
3.	(R649-2-10) The <b>FORMER</b> operator of the Fee wells has be of their responsibility to notify all interest owners of this ch		and informed by a letter f	rom the Division	
	ILMING: All attachments to this form have been MICROFILMED of	on: 03-0	D9-01	, grand	
	ILING: ORIGINALS/COPIES of all attachments pertaining to eac	h individual we	ll have been filled in eac	h well file on:	
C	OMMENTS:				
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